

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,149	-	94,218	450	-2,479	2,720	90,250	368	0	17,195
Natural Gas Liquids and LRGs	980	1,929	4,828	8,642	-	-2,782	319	56	18,786	3,931
Pentanes Plus	157	-	0	0	-	4	0	0	153	16
Liquefied Petroleum Gases	823	1,929	4,828	8,642	-	-2,786	319	56	18,633	3,915
Ethane/Ethylene	36	18	0	0	-	0	0	0	54	0
Propane/Propylene	509	3,038	4,403	8,439	-	-2,558	0	45	18,902	3,036
Normal Butane/Butylene	152	-952	282	203	-	-282	91	10	-134	642
Isobutane/Isobutylene	126	-175	143	0	-	54	228	0	-188	237
Other Liquids	-	-	28,726	924	-158	1,947	27,107	205	233	27,140
Other Hydrocarbons/Oxygenates	-	-	1,802	0	2,619	-407	4,714	114	0	1,942
Unfinished Oils	-	-	5,891	27	-	1,147	4,708	0	63	9,129
Motor Gasoline Blend. Comp. (MGBC)	-	-	21,033	897	-2,776	1,173	17,889	92	0	15,917
Reformulated	-	-	3,576	758	3,752	32	8,054	0	0	5,643
Conventional	-	-	17,457	139	-6,528	1,141	9,835	92	0	10,274
Aviation Gasoline Blend. Comp.	-	-	0	0	-	34	-204	0	170	152
Finished Petroleum Products	-	121,266	82,403	170,664	2,795	-7,896	-	2,545	382,480	122,244
Finished Motor Gasoline	-	70,606	29,653	86,157	2,795	958	-	633	187,620	46,031
Reformulated	-	45,418	13,912	15,598	-3,752	2,872	-	43	68,261	17,245
Conventional	-	25,188	15,741	70,559	6,547	-1,914	-	591	119,359	28,786
Finished Aviation Gasoline	-	-47	496	210	-	4	-	0	655	83
Kerosene-Type Jet Fuel	-	4,889	3,434	29,876	-	598	-	417	37,184	9,459
Kerosene	-	1,092	183	56	-	-642	-	3	1,970	2,556
Distillate Fuel Oil	-	26,869	19,456	48,913	-	-9,045	-	3	104,280	41,036
15 ppm sulfur and under	-	0	0	25	-	-80	-	0	105	311
Greater than 15 ppm to 500 ppm sulfur	-	11,093	7,916	27,990	-	-2,841	-	2	49,838	16,034
Greater than 500 ppm sulfur	-	15,776	11,540	20,898	-	-6,124	-	1	54,337	24,691
Residual Fuel Oil ^e	-	6,168	26,041	2,194	-	-1,705	-	496	35,612	15,315
Less than 0.31 percent sulfur	-	3,293	4,888	340	-	-773	-	-	-	3,355
0.31 to 1.00 percent sulfur	-	3,316	7,951	788	-	166	-	-	-	7,519
Greater than 1.00 percent sulfur	-	-441	13,202	1,066	-	-1,098	-	-	-	4,441
Petrochemical Feedstocks	-	562	31	78	-	181	-	-	490	486
Naphtha for Petro. Feed. Use	-	562	17	103	-	181	-	-	501	486
Other Oils for Petro. Feed. Use	-	0	14	-25	-	0	-	-	-11	0
Special Naphthas	-	38	537	32	-	-2	-	6	603	21
Lubricants	-	839	158	1,074	-	-69	-	189	1,951	1,751
Waxes	-	40	105	0	-	36	-	81	28	201
Petroleum Coke	-	3,011	1,098	-	-	16	-	531	3,562	189
Marketable	-	1,043	1,098	-	-	16	-	531	1,594	189
Catalyst	-	1,968	-	-	-	-	-	-	1,968	-
Asphalt and Road Oil	-	3,519	1,211	1,576	-	1,680	-	151	4,475	4,895
Still Gas	-	3,645	-	-	-	-	-	-	3,645	-
Miscellaneous Products	-	35	0	498	-	94	-	34	405	221
Total	2,129	123,195	210,175	180,680	159	-6,011	117,676	3,173	401,499	170,510

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."